# **UNITED STATES SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

	FORM 8-K	
	Current Report Section 13 or 15(d) of the Securities Exchang f Report (Date of earliest event reported): November	
	EnerSys (Exact name of registrant as specified in its charter)	
	Commission File Number: 1-32253	
Delaware (State or other jurisdiction of incorporation)		23-3058564 (IRS Employer Identification No.)
	2366 Bernville Road, Reading, Pennsylvania 19605 (Address of principal executive offices, including zip code) (610) 208-1991 (Registrant's telephone number, including area code)	
	(Former name or former address, if changed since last report)	
ck the appropriate box below if the Form 8-K frisions:	iling is intended to simultaneously satisfy the filing oblig	gation of the registrant under any of the following
Written communications pursuant to Rule 42	25 under the Securities Act (17 CFR 230.425)	
Soliciting material pursuant to Rule 14a-12	under the Exchange Act (17 CFR 240.14a-12)	
Pre-commencement communications pursua	nt to Rule 14d-2(b) under the Exchange Act (17 CFR 24	0.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 2.02. Results of Operations and Financial Condition

On November 9, 2016, EnerSys issued an earnings press release discussing its financial results for the second quarter of fiscal 2017. The press release, attached as Exhibit 99.1 hereto and incorporated herein by reference, is being furnished to the SEC and shall not be deemed to be "filed" for any purpose.

#### Item 8.01. Other Events

On November 9, 2016, EnerSys issued a press release announcing that its Board of Directors had declared a quarterly cash dividend of \$0.175 per share, payable on December 30, 2016 to stockholders of record as of December 16, 2016. The press release, attached hereto as Exhibit 99.2, is incorporated by reference.

#### Item 9.01. Financial Statements and Exhibits

- (d) Exhibits
- 99.1 Press Release, dated November 9, 2016, of EnerSys regarding the financial results for the second quarter of fiscal 2017.
- 99.2 Press Release, dated November 9, 2016, of EnerSys regarding a quarterly cash dividend.

### Signature(s)

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EnerSys

Date: November 9, 2016 By: /s/ Michael J. Schmidtlein

Michael J. Schmidtlein Chief Financial Officer

# **Exhibit Index**

Exhibit No.	Description
EX-99.1	Press Release, dated November 9, 2016, of EnerSys regarding the financial results for the second quarter of fiscal 2017.
EX-99.2	Press Release, dated November 9, 2016, of EnerSys regarding a quarterly cash dividend.

# Exhibit 99.1 PRESS RELEASE, DATED NOVEMBER 9, 2016, OF ENERSYS REGARDING FINANCIAL RESULTS FOR THE SECOND QUARTER FISCAL 2017

#### **EnerSys Reports Second Quarter Fiscal 2017 Results**

EMEA - Europe, Middle East and Africa

Reading, PA, USA, November 9, 2016 -- EnerSys (NYSE: ENS) the global leader in stored energy solutions for industrial applications, announced today results for its second quarter of fiscal 2017, which ended on October 2, 2016.

Net earnings attributable to EnerSys stockholders ("Net earnings") for the second quarter of fiscal 2017 were \$45.6 million, or \$1.04 per diluted share, including an unfavorable highlighted net of tax impact of \$4.8 million or \$0.11 per share from cash and non-cash charges and credits from our restructuring plans and other highlighted items described in further detail in the tables reconciling non-GAAP adjusted financial measures to reported amounts.

The Net earnings of \$1.04 per diluted share compares to Net earnings of \$0.87 per diluted share for the second quarter of fiscal 2016, which included an unfavorable highlighted net of tax impact of \$4.7 million or \$0.10 per share from cash and non-cash charges and credits from our restructuring plans and other highlighted items.

Excluding these highlighted items, adjusted Net earnings per diluted share for the second quarter of fiscal 2017, on a non-GAAP basis, were \$1.15, which exceeded the guidance of \$1.06 to \$1.10 per diluted share given by the Company on August 10, 2016. These earnings compare to the prior year second quarter adjusted Net earnings of \$0.97 per diluted share. Please refer to the section included herein under the heading "Reconciliation of Non-GAAP Financial Measures" for a discussion of the Company's use of non-GAAP adjusted financial information which include tables reconciling GAAP and non-GAAP adjusted financial measures for the quarters and six months ended October 2, 2016 and September 27, 2015.

Net sales for the second quarter of fiscal 2017 were \$576.0 million, an increase of 1% from the prior year second quarter net sales of \$569.1 million and a 4% sequential quarterly decrease from the first quarter of fiscal 2017 net sales of \$600.6 million. The 1% increase compared to the prior year quarter was largely the result of a 2% increase in organic volume and a 1% increase from acquisitions, partially offset by a 2% decrease due to foreign currency translation impact.

The Company's operating results for its business segments for the second quarters of fiscal 2017 and 2016 are as follows:

		Quarter ended (\$ millions) October 2, 2016 September 27, 2015				
	Octobo					
Net sales by segment	Осторе	r 2, 2016	September 27, 2015			
Americas	\$	324.8 \$	322.5			
EMEA		180.6	189.4			
Asia		70.6	57.2			
Total net sales	\$	576.0 \$	569.1			
Operating earnings						
Americas	\$	50.3 \$	\$ 49.4			
EMEA		17.0	17.1			
Asia		3.6	0.1			
Inventory write-off relating to exit activities - EMEA		(2.6)	_			
Restructuring and other exit charges - EMEA		(4.6)	(1.9)			
Restructuring charges - Asia		(0.3)	(0.7)			
Competition investigations and related legal charges - EMEA		_	(4.0)			
Reversal of legal accrual, net of fees - Americas		_	0.8			
ERP system implementation - Americas		(0.4)	(1.0)			
Acquisition activity expense - EMEA		(0.1)	_			
Acquisition activity expense - Asia			(0.2)			
Total operating earnings	\$	62.9 \$	59.6			
	<del></del>	=				

Net earnings for the six months of fiscal 2017 were \$90.2 million, or \$2.06 per diluted share, including an unfavorable net of tax impact of \$10.3 million or \$0.23 per share from cash and non-cash charges and credits from our restructuring plans and other highlighted items described in further detail in the tables reconciling non-GAAP adjusted financial measures to reported amounts.

Net earnings for the six months of fiscal 2016 were \$88.4 million, or \$1.91 per diluted share, including an unfavorable net of tax impact of \$3.0 million or \$0.06 per share from cash and non-cash charges and credits from our restructuring plans and other highlighted items.

Adjusted Net earnings for the six months of fiscal 2017, on a non-GAAP basis, were \$2.29 per diluted share. This compares to the prior year six months adjusted Net earnings of \$1.97 per diluted share. Please refer to the section included herein under the heading "Reconciliation of Non-GAAP Financial Measures" for a discussion of the Company's use of non-GAAP adjusted financial information.

Net sales for the six months of fiscal 2017 were \$1,176.6 million, an increase of 4% from the net sales of \$1,131.2 million in the comparable period in fiscal 2016. The 4% increase was largely the result of a 4% increase in organic volume and a 2% increase from acquisitions, partially offset by a 2% decrease due to foreign currency translation impact.

The Company's operating results for its business segments for the six months of fiscal years 2017 and 2016 are as follows:

		Six months ended				
		(\$ millions)				
		October 2, 2016	Sep	ptember 27, 2015		
Net sales by segment						
Americas	\$	654.5	\$	639.5		
EMEA		377.7		386.1		
Asia		144.4		105.6		
Total net sales	\$	1,176.6	\$	1,131.2		
Operating earnings						
Americas	\$	101.0	\$	95.7		
EMEA		36.8		37.7		
Asia		7.8		0.1		
Restructuring charges - Americas		(0.9)		(0.6)		
Inventory write-off relating to exit activities - EMEA		(2.6)		_		
Restructuring and other exit charges - EMEA		(4.9)		(2.5)		
Restructuring charges - Asia		(0.4)		(0.7)		
Competition investigations and related legal charges - EMEA		_		(4.0)		
Reversal of legal accrual, net of fees - Americas		_		0.8		
Gain on sale of facility - Asia		_		4.3		
ERP system implementation - Americas		(7.7)		(1.8)		
Acquisition activity expense - Americas		(0.1)		(0.2)		
Acquisition activity expense - EMEA		(0.1)		_		
Acquisition activity expense - Asia				(0.2)		
Total operating comings	¢	128.9	¢	128.6		
Total operating earnings	\$	128.9	\$	120.0		

"I am pleased with the results of the second quarter," stated David M. Shaffer, Chief Executive Officer of EnerSys. "Even though we experienced second quarter records in adjusted gross profit, gross margin, operating margin and earnings per share, I know there remains room to improve our business. As we embark on our Lean journey, increased profitability will be driven by eliminating waste, increasing productivity, driving organic growth through cycle time compression and reducing costs to offset the recent increases in commodity prices. Our third quarter guidance for non-GAAP adjusted Net earnings per share is \$1.12 to \$1.16, which excludes an expected charge of \$0.13 from our ongoing restructuring programs and acquisition expenses."

#### Reconciliation of Non-GAAP Financial Measures

This press release contains financial information determined by methods other than in accordance with U.S. Generally Accepted Accounting Principles, ("GAAP"). EnerSys' management uses the non-GAAP measure "adjusted Net Earnings" in their analysis of the Company's performance. This measure, as used by EnerSys in past quarters and years, adjusts Net Earnings determined in accordance with GAAP to reflect changes in financial results associated with the Company's restructuring initiatives and other highlighted charges and income items. Management believes the presentation of this financial measure reflecting these non-GAAP adjustments provides important supplemental information in evaluating the operating results of the Company as distinct from results that include items that are not indicative of ongoing operating results; in particular, those charges that the Company incurs as a result of restructuring activities, impairment of goodwill and indefinite-lived intangibles and other assets and those charges and credits that are not directly related to operating unit performance, such as fees and expenses related to acquisition activities, stock-based compensation of senior executives, significant legal proceedings, ERP system implementation and tax valuation allowance changes. Because these charges are not incurred as a result of ongoing operations or are incurred as a result of a potential or previous acquisition, they are not a helpful measure of the performance of our underlying business particularly in light of their unpredictable nature. This non-GAAP disclosure has limitations as an analytical tool, should not be viewed as a substitute for Net Earnings determined in accordance with GAAP, and should not be considered in isolation or as a substitute for analysis of the Company's results as reported under GAAP, nor is it necessarily comparable to non-GAAP performance measures that may be presented by other companies. Management believes that this non-GAAP supplemental information will be helpful in understanding t

Included below is a reconciliation of non-GAAP adjusted financial measures to reported amounts. Non-GAAP adjusted Net Earnings are calculated excluding restructuring and other highlighted charges and credits. The following tables provide additional information regarding certain non-GAAP measures:

		Quarte	r ended	
	Oct	ober 2, 2016	Septer	mber 27, 2015
		(in millions, except share	e and per share am	nounts)
Net Earnings reconciliation				
As reported Net Earnings	\$	45.6	\$	40.0
Non-GAAP adjustments, net of tax:				
Restructuring and other exit charges		7.0 (1)		2.0
ERP system implementation		0.3 (2)		0.6
Legal proceedings charge / (reversal of legal accrual, net of fees)		_		2.9
Acquisition activity expense		0.1 (5)		0.2
Noncontrolling partner's share of restructuring and exit charges		(2.6) (6)		_
Tax benefit related to stock-based compensation of senior executives		_		(1.0)
Non-GAAP adjusted Net Earnings	\$	50.4	\$	44.7
Outstanding shares used in per share calculations				
Basic		43,426,955		44,944,027
Diluted		43,949,543		46,005,399
Non-GAAP adjusted Net Earnings per share:				
Basic	\$	1.16	\$	1.00
Diluted	\$	1.15	\$	0.97
Reported Net Earnings per share:				
Basic	\$	1.05	\$	0.89
Diluted	\$	1.04	\$	0.87
Dividends per common share	\$	0.175	\$	0.175

The following table provides the regional allocation of the non-GAAP adjustments shown in the reconciliation above:

	Quarter ended						
October 2, 2016					September 27, 2015		
Pi	re-tax	Net	t of tax	Pre-tax		Net	of tax
	(\$ mi	illions)			(\$ mi	illions)	
\$	2.6	\$	2.6	\$	_	\$	_
	4.6		4.1		1.9		1.3
	0.3		0.3		0.7		0.7
	0.4		0.3		1.0		0.6
	_		_		4.0		3.4
	_		_		(0.8)		(0.5)
	0.1		0.1		_		_
	_		_		0.2		0.2
	_		(2.6)		_		_
			_		(1.0)		(1.0)
\$	8.0	\$	4.8	\$	6.0	\$	4.7
		Pre-tax  (\$ mi  \$ 2.6  4.6  0.3  0.4  —  0.1  —  —  — — — — — — — — — — — — — — —	Pre-tax Ne  (\$ millions)  \$ 2.6 \$  4.6  0.3  0.4   0.1    0.1	October 2, 2016           Pre-tax         Net of tax           (\$ millions)         2.6           4.6         4.1           0.3         0.3           0.4         0.3           —         —           0.1         0.1           —         —           —         —           (2.6)         —	October 2, 2016           Pre-tax         Net of tax         President of the color of the colo	October 2, 2016         Septemb           Pre-tax         Net of tax         Pre-tax           (\$ millions)         (\$ millions)         (\$ millions)           \$ 2.6         \$ 2.6         \$ —           4.6         4.1         1.9           0.3         0.3         0.7           0.4         0.3         1.0           —         —         4.0           —         —         (0.8)           0.1         0.1         —           —         —         0.2           —         —         (2.6)         —           —         —         (1.0)	October 2, 2016         September 27, 2           Pre-tax         Net of tax         Pre-tax         Net           (\$ millions)         (\$ millions)         (\$ millions)           \$ 2.6         \$ 2.6         \$ —         \$           4.6         4.1         1.9         1.9           0.3         0.3         0.7         0.0           0.4         0.3         1.0         0.0           —         4.0         0.8         0.0           0.1         0.1         —         0.2           —         0.2         —         0.2           —         —         (1.0)         —

		Six months ended				
		October 2, 2016 September 27, 2				
		(in millions, exce	are amounts)			
Net Earnings reconciliation						
As reported Net Earnings	\$	90.2	\$	88.4		
Non-GAAP adjustments, net of tax:						
Restructuring and other exit charges		7.8	(1)	2.9		
ERP system implementation		4.9	(2)	1.1		
Legal proceedings charge / (reversal of legal accrual, net of fees)		_		2.9		
Gain on sale of facility		_		(3.3)		
Acquisition activity expense		0.2	(5)	0.4		
Noncontrolling partner's share of restructuring and exit charges		(2.6)	(6)	_		
Tax benefit related to stock-based compensation of senior executives		_		(1.0)		
Non-GAAP adjusted Net Earnings	\$	100.5	\$	91.4		
Outstanding shares used in per share calculations						
Basic		43,348,449		44,588,971		
Diluted		43,889,678		46,380,887		
Non-GAAP adjusted Net Earnings per share:						
Basic	\$	2.32	\$	2.05		
Diluted	\$	2.29	<u> </u>	1.97		
	<u> </u>			1107		
Reported Net Earnings per share:						
Basic	\$	2.08	\$	1.98		
Diluted	\$	2.06	\$	1.91		
Dividends per common share	\$	0.35	= <u>===</u> \$	0.35		

The following table provides the regional allocation of the non-GAAP adjustments shown in the reconciliation above:

	 Six months ended						
	 Octobe	er 2, 2016	6	September 27, 2015			
	 Pre-tax	Net	of tax	Pre-tax	Nε	et of tax	
	(\$ mi	illions)		(\$ r	nillions)	)	
(1) Restructuring charges - Americas	\$ 0.9	\$	0.5	\$ 0.6	\$	0.4	
(1) Inventory write-off relating to exit activities - EMEA - (South Africa joint venture)	2.6		2.6	_		_	
(1) Restructuring and other exit charges - EMEA	4.9		4.3	2.5		1.8	
(1) Restructuring charges - Asia	0.4		0.4	0.7		0.7	
(2) ERP system implementation - Americas	7.7		4.9	1.8		1.1	
(3) Competition investigations and related legal charges - EMEA	_		_	4.0		3.4	
(3) Reversal of legal accrual, net of fees - Americas	_		_	(0.8)		(0.5)	
(4) Gain on sale of facility - Asia	_		_	(4.3)		(3.3)	
(5) Acquisition activity expense - Americas	0.1		0.1	0.2		0.2	
(5) Acquisition activity expense - EMEA	0.1		0.1	_		_	
(5) Acquisition activity expense - Asia	_		_	0.2		0.2	
(6) Noncontrolling partner's share of restructuring and exit charges - EMEA - (South Africa joint venture)	_		(2.6)	_		_	
(7) Tax benefit related to stock-based compensation of senior executives	 			(1.0)		(1.0)	
Total Non-GAAP adjustments	\$ 16.7	\$	10.3	\$ 3.9	\$	3.0	

## **Summary of Earnings (Unaudited)**

## (In millions, except share and per share data)

Quarter ended

Grose profit         161.3         155.0           Operating expenses         93.5         89.8           Length accrual / reversal of legal accrual, net of fees)			Quant.				
Group sign sign signed         151.5         5.05.0			October 2, 2016		September 27, 2015		
Opending cycenes         93.5         8.05.0           Restructuring and other exit charges         4.9         2.2           Capital acctual, feed fees)         6.0         3.0           Capital acctual, feed fees)         6.0         3.0           Carrings after factome taxes         5.0         5.0           Net earnings before factome taxes         \$ 1.0         \$ 0.00           Net earnings per common share attributable to Enersys stockholders         \$ 1.0         \$ 0.05           Basic         \$ 1.0         \$ 0.00           Dividends per common share sured in per share calculations         \$ 1.0         \$ 0.00           Basic         43.40.05         \$ 1.0         \$ 0.00           Dividends per common shares used in per share calculations         \$ 1.0         \$ 0.00           Basic         43.40.05         \$ 0.00         \$ 0.00           Diluted         \$ 1.0         \$ 0.00         \$ 0.00           Polyter per common shares used in per share calculations         \$ 1.0         \$ 0.00         \$ 0.00           Basic         43.40.05         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0.00         \$ 0	Net sales	\$	576.0	\$	569.1		
Permitturing and other exit changes	Gross profit		161.3		155.0		
Legal actual / (versal of legal actual, net of fees)         3.3           Operating sentings         6.2         5.0           Extraings before income taxes         5.0         5.0           Net earnings per common share attributable to Eners'ys stockholders         8.0         6.0         8.0           Basic         \$ 1.05         9.0         8.0         8.0         8.0         8.0         9.0         8.0         8.0         9.0	Operating expenses		93.5		89.6		
Operating earnings         62.9         5.00           Carnings before income axes         5.80         5.33           Net earnings starbulable to EnerSys stockholders         4.56         \$ 0.00           Net earnings per common share attributable to EnerSys stockholders:         S 10.05         \$ 0.08           Political         \$ 10.05         \$ 0.08           Dividend         \$ 10.07         \$ 0.00           Dividends per common shares used in per share calculations:         Westerd-verage number of common shares used in per share calculations:         \$ 13.06         \$ 4.00           Political         \$ 3.00         \$ 10.00         \$ 10.00         \$ 10.00           Diluted         \$ 3.00         \$ 10.00	Restructuring and other exit charges		4.9		2.6		
Earnings before income taxes         58.0         53.0           Net earnings per common share attributable to EnerSys stockholders:         \$	Legal accrual / (reversal of legal accrual, net of fees)		_		3.2		
Net earnings per common share attributable to EnerSys stockholders:         \$ 1.00         \$ 0.00           Basic         \$ 1.00         \$ 0.00         \$ 0.00           Dividends per common share         \$ 1.00         \$ 0.00         \$ 0.00           Dividends per common share         \$ 1.00         \$ 0.00         \$ 0.00           Weighted-waveage number of common shares used in per share calculations:         State of 1.00         \$ 1.00         \$ 1.00         \$ 0.00 <td>Operating earnings</td> <td></td> <td>62.9</td> <td></td> <td>59.6</td>	Operating earnings		62.9		59.6		
Net earnings per common share attributable to EnerSys stockholders:  Basic \$ 1.00 \$ 0.00 \$ Dividend \$ 2.01 \$ 0.00 \$ Dividends per common share  Weighted-average number of common shares used in per share calculations:  Basic \$ 43,426.95\$ \$ 44,944.02 \$ Diluted \$ 43,945,43\$ \$ 46,005.39\$  Polytopher and the state of the share calculations:  Basic \$ 1,106 \$ 1,131.20\$  Cross profit \$ 1,106 \$ 1,106 \$ 1,106 \$  Creating sequences \$ 1,106 \$	Earnings before income taxes		58.0		53.8		
Basic         \$ 1.05         \$ 0.88           Dikuted         \$ 1.04         \$ 0.88           Divided per common share         \$ 0.17         \$ 0.075           Weighted-werage number of common shares used in per share calculations:         ***********************************	Net earnings attributable to EnerSys stockholders	\$	45.6	\$	40.0		
Diluted         \$ 1,00         \$ 0.80           Dividends per common share         \$ 0.175         \$ 0.175           Weighted-average number of common shares used in per share calculations:         Basic         43,426,955         44,940,027           Diluted         5 memory and property	Net earnings per common share attributable to EnerSys stockholders:						
Dividends per common shares         \$ 0.175         \$ 0.175           Weighted-average number of common shares used in per share calculations:         34,242,055         44,940,202           Basic         43,949,543         46,003,399           Diluted         \$ 1,916,52         \$ 1,916,52           Net sales         \$ 1,976         \$ 1,916,52           Gross profit         \$ 12,05         \$ 13,04           Questing expenses         \$ 12,5         \$ 13,4           Restructuring and other exit charges         \$ 2         3.8           Legal accrual / (reversal of legal accrual, net of fees)         \$ 2         3.8           Gain on sale of facility         \$ 2         \$ 12,6           Operating entires         \$ 12,0         \$ 12,6           Earnings before income taxes         \$ 10,2         \$ 12,6           Net earnings attributable to Eners'ys stockholders         \$ 9,0         \$ 8,4           Net earnings per common share attributable to Eners'ys stockholders         \$ 2,0         \$ 1,26           Basic         \$ 2,0         \$ 1,26         \$ 1,26           Dividends per common share         \$ 2,0         \$ 1,26           Dividends per common share         \$ 2,0         \$ 1,26           Dividends per common share         \$ 2,0	Basic	\$	1.05	\$	0.89		
Weighted-average number of common share sued in per share calculations:           Basic         43,46,955         44,940,273           Diluted         Six weighted-average number of common share attributable to EnerSys stockholders:         Extraction in a six of the state of the six of the s	Diluted	\$	1.04	\$	0.87		
Basic         43,46,555         44,940,207           Diluted         Status June 1           Colspan="2">To June 2         Status June 2           Net ales         1,176         5         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         2         1,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3         3,131         3,131         3         3,131         3         3,131         3,131         3,131         3,131         3,131         3,131         3,131         3,131         3,131         3,131         3,131         3,131         3,131	Dividends per common share	\$	0.175	\$	0.175		
Dilute	Weighted-average number of common shares used in per share calculations:						
Six	Basic		43,426,955		44,944,027		
Six	Diluted	<del></del>	43,949,543	-	46,005,399		
Gross profit         327.6         305.4           Operating expenses         192.5         174.1           Restructuring and other exit charges         6.2         3.8           Legal accrual / (reversal of legal accrual, net of fees)         -         3.2           Gain on sale of facility         -         (4.3           Operating earnings         128.9         128.6           Earnings before income taxes         117.0         115.8           Net earnings attributable to EnerSys stockholders:         \$ 90.2         \$ 88.4           Polituted         \$ 2.08         \$ 1.98           Diluted         \$ 0.35         \$ 0.35           Dividends per common share         \$ 0.35         \$ 0.35           Weighted-average number of common shares used in per share calculations:         43,348,49         44,588,971			October 2, 2016	Sep	tember 27, 2015		
Operating expenses         192.5         174.1           Restructuring and other exit charges         6.2         3.8           Legal accrual / (reversal of legal accrual, net of fees)         —         3.2           Gain on sale of facility         —         (4.3           Operating earnings         128.9         128.6           Earnings before income taxes         117.0         115.8           Net earnings attributable to EnerSys stockholders         \$         9.0         \$         88.4           Net earnings per common share attributable to EnerSys stockholders:         S         2.0         \$         1.9           Diluted         \$         2.0         \$         1.9           Dividends per common share         \$         3.0         \$         3.3           Weighted-average number of common shares used in per share calculations:         43,348,449         44,588,971	Net sales	\$	1,176.6	\$	1,131.2		
Restructuring and other exit charges       6.2       3.8         Legal accrual / (reversal of legal accrual, net of fees)       —       3.2         Gain on sale of facility       —       (4.3         Operating earnings       128.9       128.6         Earnings before income taxes       117.0       115.8         Net earnings attributable to EnerSys stockholders       \$       90.2       \$       88.4         Net earnings per common share attributable to EnerSys stockholders:       \$       2.08       \$       1.98         Diluted       \$       2.06       \$       1.91         Dividends per common share       \$       0.35       \$       0.35         Weighted-average number of common shares used in per share calculations:       43,348,449       44,588,971	Gross profit		327.6		305.4		
Legal accrual / (reversal of legal accrual, net of fees)       —       3.2         Gain on sale of facility       —       (4.3         Operating earnings       128.9       128.6         Earnings before income taxes       117.0       115.8         Net earnings attributable to EnerSys stockholders       \$       90.2       \$       88.4         Net earnings per common share attributable to EnerSys stockholders:	Operating expenses		192.5		174.1		
Gain on sale of facility         —         (4.3           Operating earnings         128.9         128.6           Earnings before income taxes         117.0         115.8           Net earnings attributable to EnerSys stockholders         \$         90.2         \$         88.4           Net earnings per common share attributable to EnerSys stockholders:         \$         2.08         \$         1.98           Diluted         \$         2.06         \$         1.91           Dividends per common share         \$         0.35         \$         0.35           Weighted-average number of common shares used in per share calculations:         43,348,449         44,588,971	Restructuring and other exit charges		6.2		3.8		
Operating earnings         128.9         128.6           Earnings before income taxes         117.0         115.8           Net earnings attributable to EnerSys stockholders         \$ 90.2         \$ 88.4           Net earnings per common share attributable to EnerSys stockholders:         \$ 2.08         \$ 1.98           Diluted         \$ 2.06         \$ 1.91           Dividends per common share         \$ 0.35         \$ 0.35           Weighted-average number of common shares used in per share calculations:         43,348,449         44,588,971	Legal accrual / (reversal of legal accrual, net of fees)		_		3.2		
Earnings before income taxes       117.0       115.8         Net earnings attributable to EnerSys stockholders       \$ 90.2       \$ 88.4         Net earnings per common share attributable to EnerSys stockholders:       \$ 2.08       \$ 1.98         Basic       \$ 2.06       \$ 1.91         Diluted       \$ 0.35       \$ 0.35         Weighted-average number of common shares used in per share calculations:       43,348,449       44,588,971	Gain on sale of facility		_		(4.3)		
Net earnings attributable to EnerSys stockholders:  Basic \$ 2.08 \$ 1.98  Diluted \$ 2.06 \$ 1.91  Dividends per common share  Weighted-average number of common shares used in per share calculations:  Basic \$ 43,348,449 \$ 44,588,971	Operating earnings		128.9		120.0		
Net earnings per common share attributable to EnerSys stockholders:  Basic \$ 2.08 \$ 1.98  Diluted \$ 2.06 \$ 1.91  Dividends per common share \$ 0.35 \$ 0.35  Weighted-average number of common shares used in per share calculations:  Basic 43,348,449 44,588,971	Earnings before income taxes		117.0		128.6		
Basic       \$ 2.08       \$ 1.98         Diluted       \$ 2.06       \$ 1.91         Dividends per common share       \$ 0.35       \$ 0.35         Weighted-average number of common shares used in per share calculations:       43,348,449       44,588,971	Net earnings attributable to EnerSys stockholders	¢.			115.8		
Diluted \$ 2.06 \$ 1.91 Dividends per common share \$ 0.35 \$ 0.35 Weighted-average number of common shares used in per share calculations: Basic 43,348,449 44,588,971	Net earnings per common share attributable to EnerSys stockholders:	<u> </u>	90.2	\$			
Dividends per common share \$ 0.35 \$ 0.35 Weighted-average number of common shares used in per share calculations: Basic 43,348,449 44,588,971		5	90.2	\$	115.8		
Weighted-average number of common shares used in per share calculations:  Basic 43,348,449 44,588,971	Basic	_			115.8		
Basic 43,348,449 44,588,971		\$ \$	2.08	\$	115.8 88.4		
	Diluted	\$ \$	2.08 2.06	\$	115.8 88.4 1.98		
Diluted 43,889,678 46,380,887	Diluted	\$ \$	2.08 2.06	\$	115.8 88.4 1.98 1.91		
	Diluted  Dividends per common share  Weighted-average number of common shares used in per share calculations:	\$ \$	2.08 2.06 0.35	\$	115.8 88.4 1.98 1.91 0.35		

EnerSys also announced that it will host a conference call to discuss the Company's second quarter fiscal year 2017 financial results and provide an overview of the business. The call will conclude with a question and answer session.

The call, scheduled for Thursday, November 10, 2016 at 9:00 a.m., Eastern Time, will be hosted by David M. Shaffer, Chief Executive Officer, and Michael J. Schmidtlein, Chief Financial Officer.

The call will also be Webcast on EnerSys' website. There will be a free download of a compatible media player on the Company's website at <a href="http://www.enersys.com">http://www.enersys.com</a>.

The conference call information is:

Date: Thursday, November 10, 2016

Time: 9:00 a.m. Eastern Time
Via Internet: http://www.enersys.com

Domestic Dial-In Number: 877-359-9508
International Dial-In Number: 224-357-2393
Passcode: 94560560

A replay of the conference call will be available from 12:00 p.m. on November 10, 2016 through midnight on December 10, 2016.

The replay information is:

Via Internet: http://www.enersys.com

Domestic Replay Number: 855-859-2056
International Replay Number: 404-537-3406
Passcode: 94560560

For more information, contact Thomas O'Neill, Vice President and Treasurer, EnerSys, P.O. Box 14145, Reading, PA 19612-4145, USA. Tel: 610-236-4040; Web site: <a href="https://www.enersys.com">www.enersys.com</a>.

EDITOR'S NOTE: EnerSys, the global leader in stored energy solutions for industrial applications, manufactures and distributes reserve power and motive power batteries, battery chargers, power equipment, battery accessories and outdoor equipment enclosure solutions to customers worldwide. Motive power batteries and chargers are utilized in electric forklift trucks and other commercial electric powered vehicles. Reserve power batteries are used in the telecommunication and utility industries, uninterruptible power supplies, and numerous applications requiring stored energy solutions including medical, aerospace and defense systems. Outdoor equipment enclosure products are utilized in the telecommunication, cable, utility, transportation industries and by government and defense customers. The company also provides aftermarket and customer support services to its customers from over 100 countries through its sales and manufacturing locations around the world.

More information regarding EnerSys can be found at www.enersys.com.

#### Caution Concerning Forward-Looking Statements

This press release, and oral statements made regarding the subjects of this release, contains forward-looking statements, within the meaning of the Private Securities Litigation Reform Act of 1995, or the Reform Act, which may include, but are not limited to, statements regarding EnerSys' earnings estimates, intention to pay quarterly cash dividends, return capital to stockholders, plans, objectives, expectations and intentions and other statements contained in this press release that are not historical facts, including statements identified by words such as "believe," "plan," "seek," "expect," "intend," "estimate," "anticipate," "will," and similar expressions. All statements addressing operating performance, events, or developments that EnerSys expects or anticipates will occur in the future, including statements relating to sales growth, earnings or earnings per share growth, order intake, backlog, payment of future cash dividends, execution of its stock buy back program, judicial or regulatory proceedings, and market share, as well as statements expressing optimism or pessimism about future operating results or benefits from either its cash dividend or its stock buy back programs, are forward-looking statements within the meaning of the Reform Act. The forward-looking statements are based on management's current views and assumptions regarding future events and operating performance, and are inherently subject to significant business, economic, and competitive uncertainties and contingencies and changes in circumstances, many of which are beyond the Company's control. The statements in this press release are made as of the date of this press release, even if subsequently made available by EnerSys on its website or otherwise. EnerSys does not undertake any obligation to update or revise these statements to reflect events or circumstances occurring after the date of this press release.

Although EnerSys does not make forward-looking statements unless it believes it has a reasonable basis for doing so, EnerSys cannot guarantee their accuracy. The foregoing factors, among others, could cause actual results to differ materially from those described in these forward-looking statements. For a list of other factors which could affect EnerSys' results, including earnings estimates, see EnerSys' filings with the Securities and Exchange Commission, "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations," including "Forward-Looking Statements," set forth in EnerSys' Annual Report on Form 10-K for the fiscal year ended March 31, 2016. No undue reliance should be placed on any forward-looking statements.

#### **EnerSys Announces Quarterly Dividend**

Reading, PA, USA, November 9, 2016 – EnerSys (NYSE: ENS) the global leader in stored energy solutions for industrial applications, announced today its Board of Directors has declared a quarterly cash dividend of \$0.175 per share of common stock payable on December 30, 2016 to holders of record as of December 16, 2016.

For more information, contact Thomas O'Neill, Vice President & Treasurer, EnerSys P.O. Box 14145, Reading, PA 19612-4145, USA. Tel: 610-236-4040; Web site: <a href="https://www.enersys.com">www.enersys.com</a>.

EDITOR'S NOTE: EnerSys, the global leader in stored energy solutions for industrial applications, manufactures and distributes reserve power and motive power batteries, battery chargers, power equipment, battery accessories and outdoor equipment enclosure solutions to customers worldwide. Motive power batteries and chargers are utilized in electric forklift trucks and other commercial electric powered vehicles. Reserve power batteries are used in the telecommunication and utility industries, uninterruptible power supplies, and numerous applications requiring stored energy solutions including medical, aerospace and defense systems. Outdoor equipment enclosure products are utilized in the telecommunication, cable, utility, transportation industries and by government and defense customers. The company also provides aftermarket and customer support services to its customers from over 100 countries through its sales and manufacturing locations around the world.

More information regarding EnerSys can be found at www.enersys.com.

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