UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

Current Report

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 Date of Report (Date of earliest event reported): November 8, 2017

EnerSys

(Exact name of registrant as specified in its charter)

Commission File Number: 1-32253

Delaware

(State or other jurisdiction of incorporation)

2366 Bernville Road, Reading, Pennsylvania 19605 (Address of principal executive offices, including zip code) (610) 208-1991 (Registrant's telephone number, including area code)

(Former name or former address, if changed since last report)

(IRS Employer Identification No.)

23-3058564

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Dere-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Dere-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

□ Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2).

□ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02. Results of Operations and Financial Condition

On November 8, 2017, EnerSys issued an earnings press release discussing its financial results for the second quarter of fiscal 2018. The press release, attached as Exhibit 99.1 hereto and incorporated herein by reference, is being furnished to the SEC and shall not be deemed to be "filed" for any purpose.

Item 8.01. Other Events

On November 8, 2017, EnerSys issued a press release announcing the establishment of a new \$100 million stock repurchase authorization with no expiration date and also announced that its Board of Directors had declared a quarterly cash dividend of \$0.175 per share, payable on December 29, 2017 to stockholders of record as of December 15, 2017. The press release, attached hereto as Exhibit 99.2, is incorporated by reference.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits

- 99.1 Press Release, dated November 8, 2017, of EnerSys regarding the financial results for the second quarter of fiscal 2018.
- 99.2 Press Release, dated November 8, 2017, of EnerSys regarding stock repurchase authorization and a quarterly cash dividend.

Signature(s)

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EnerSys

By:

Date: November 8, 2017

/s/ Michael J. Schmidtlein

Michael J. Schmidtlein Chief Financial Officer

Exhibit No. Description

EX-99.1Press Release, dated November 8, 2017, of EnerSys regarding the financial results for the second quarter of fiscal 2018.EX-99.2Press Release, dated November 8, 2017, of EnerSys regarding stock repurchase authorization and a quarterly cash dividend.

Exhibit 99.1 PRESS RELEASE, DATED NOVEMBER 8, 2017, OF ENERSYS REGARDING FINANCIAL RESULTS FOR THE SECOND QUARTER FISCAL 2018

EnerSys Reports Second Quarter Fiscal 2018 Results

Reading, PA, USA, November 8, 2017 – EnerSys (NYSE: ENS), the global leader in stored energy solutions for industrial applications, announced today results for its second quarter of fiscal 2018, which ended on October 1, 2017.

Net earnings attributable to EnerSys stockholders ("Net earnings") for the second quarter of fiscal 2018 were \$43.2 million, or \$1.00 per diluted share, which included an unfavorable highlighted net of tax impact of \$2.1 million or \$0.05 per share from cash and non-cash charges from highlighted items described in further detail in the tables shown below, reconciling non-GAAP adjusted financial measures to reported amounts.

Net earnings for the second quarter of fiscal 2017 were \$45.6 million, or \$1.04 per diluted share, which included an unfavorable highlighted net of tax impact of \$4.8 million or \$0.11 per share from cash and non-cash charges and credits from highlighted items.

Excluding these highlighted items, adjusted Net earnings per diluted share for the second quarter of fiscal 2018, on a non-GAAP basis, were \$1.05, which met the guidance of \$1.03 to \$1.07 per diluted share given by the Company on August 9, 2017. These earnings compare to the prior year second quarter adjusted Net earnings of \$1.15 per diluted share. Please refer to the section included herein under the heading "Reconciliation of Non-GAAP Financial Measures" for a discussion of the Company's use of non-GAAP adjusted financial information which include tables reconciling GAAP and non-GAAP adjusted financial measures for the quarters and six months ended October 1, 2017 and October 2, 2016.

Net sales for the second quarter of fiscal 2018 were \$617.3 million, an increase of 7% from the prior year second quarter net sales of \$576.0 million and a 1% sequential quarterly decrease from the first quarter of fiscal 2018 net sales of \$622.6 million. The increase in the current quarter compared to the prior year quarter was the result of a 4% increase in pricing, a 2% increase due to foreign currency translation impact and a 1% increase in organic volume. The 1% sequential quarterly decrease was due to a 3% decrease in organic volume, partially offset by a 2% increase due to foreign currency translation impact.

The Company's operating results for its business segments for the second quarters of fiscal 2018 and 2017 are as follows:

		Quarter ended (\$ millions)			
	0	October 1, 2017 Octo		ctober 2, 2016	
Net sales by segment					
Americas	\$	341.5	\$	324.8	
EMEA		197.9		180.6	
Asia		77.9		70.6	
Total net sales	\$	617.3	\$	576.0	
Operating earnings					
Americas	\$	44.8	\$	50.3	
EMEA		17.9		17.0	
Asia		4.2		3.6	
Inventory write-off relating to exit activities - EMEA		—		(2.6)	
Restructuring charges - Americas		(0.3)		—	
Restructuring charges - EMEA		(1.5)		(4.6)	
Restructuring charges - Asia		—		(0.3)	
ERP system implementation - Americas		(0.7)		(0.4)	
Acquisition activity expense - Americas		(0.1)		—	
Acquisition activity expense - EMEA		(0.3)		(0.1)	
Total operating earnings	\$	64.0	\$	62.9	

EMEA - Europe, Middle East and Africa

Net earnings for the six months of fiscal 2018 were \$91.4 million, or \$2.09 per diluted share, which included an unfavorable net of tax impact of \$3.3 million or \$0.08 per share from cash and non-cash charges from highlighted items described in further detail in the tables shown below, reconciling non-GAAP adjusted financial measures to reported amounts.

Net earnings for the six months of fiscal 2017 were \$90.2 million, or \$2.06 per diluted share, which included an unfavorable net of tax impact of \$10.3 million or \$0.23 per share from cash and non-cash charges and credits from highlighted items.

Adjusted Net earnings for the six months of fiscal 2018, on a non-GAAP basis, were \$2.17 per diluted share. This compares to the prior year six months adjusted Net earnings of \$2.29 per diluted share. Please refer to the section included herein under the heading "Reconciliation of Non-GAAP Financial Measures" for a discussion of the Company's use of non-GAAP adjusted financial information.

Net sales for the six months of fiscal 2018 were \$1,239.9 million, an increase of 5% from the net sales of \$1,176.6 million in the comparable period in fiscal 2017. This increase was the result of a 4% increase in pricing and a 1% increase in organic volume.

The Company's operating results for its business segments for the six months of fiscal years 2018 and 2017 are as follows:

	 Six months ended (\$ millions)		
	 October 1, 2017 October 2,		
Net sales by segment	 October 1, 2017		ctober 2, 2010
Americas	\$ 696.1	\$	654.5
EMEA	397.0		377.7
Asia	 146.8		144.4
Total net sales	\$ 1,239.9	\$	1,176.6
Operating earnings			
Americas	\$ 99.4	\$	101.0
EMEA	31.4		36.8
Asia	7.4		7.8
Restructuring charges - Americas	(0.3)		(0.9)
Inventory adjustment relating to exit activities - EMEA			(2.6)
Restructuring charges - EMEA	(2.3)		(4.9)
Restructuring charges - Asia			(0.4)
ERP system implementation - Americas	(1.6)		(7.7)
Acquisition activity expense - Americas	(0.1)		(0.1)
Acquisition activity expense - EMEA	 (0.3)		(0.1)
Total operating earnings	\$ 133.6	\$	128.9
EMEA - Europe, Middle East and Africa		-	

"Our core business remains stable," stated David M. Shaffer, President and Chief Executive Officer of EnerSys. "However, commodity cost increases continue to out pace price increases and the benefits from cost saving initiatives. Price increases typically lag behind commodity cost increases by as much as two quarters and lead has continued to rise. Our third quarter guidance for non-GAAP adjusted net earnings per diluted share is \$1.12 to \$1.16, which excludes an expected charge of \$0.04 from our ongoing restructuring programs, ERP system implementation and acquisition expenses."

Reconciliation of Non-GAAP Financial Measures

This press release contains financial information determined by methods other than in accordance with U.S. Generally Accepted Accounting Principles, ("GAAP"). EnerSys' management uses the non-GAAP measure "adjusted Net Earnings" in their analysis of the Company's performance. This measure, as used by EnerSys in past quarters and years, adjusts Net Earnings determined in accordance with GAAP to reflect changes in financial results associated with the Company's restructuring initiatives and other highlighted charges and income items. Management believes the presentation of this financial measure reflecting these non-GAAP adjustments provides important supplemental information in evaluating the operating results of the Company as distinct from results that include items that are not indicative of ongoing operating results; in particular, those charges that the Company incurs as a result of restructuring activities, impairment of goodwill and indefinite-lived intangibles and other assets and those charges and credits that are not directly related to operating unit performance, such as fees and expenses related to acquisition activities, stock-based compensation of senior executives, significant legal proceedings, ERP system implementation and tax valuation allowance changes. Because these charges are not incurred as a result of ongoing operations, or are incurred as a result of a potential or previous acquisition, they are not as helpful a measure of the performance of our underlying business, particularly in light of their unpredictable nature and are difficult to forecast.

Income tax effects of non-GAAP adjustments are calculated using the applicable statutory tax rate for the jurisdictions in which the charges (benefits) are incurred, while taking into consideration any valuation allowances. For those items which are non-taxable, the tax expense (benefit) is calculated at 0%.

This non-GAAP disclosure has limitations as an analytical tool, should not be viewed as a substitute for Net Earnings determined in accordance with GAAP, and should not be considered in isolation or as a substitute for analysis of the Company's results as reported under GAAP, nor is it necessarily comparable to non-GAAP performance measures that may be presented by other companies. Management believes that this non-GAAP supplemental information will be helpful in understanding the Company's ongoing operating results. This supplemental presentation should not be construed as an inference that the Company's future results will be unaffected by similar adjustments to Net Earnings determined in accordance with GAAP.

Included below is a reconciliation of non-GAAP adjusted financial measures to reported amounts. Non-GAAP adjusted Net Earnings are calculated excluding restructuring and other highlighted charges and credits. The following tables provide additional information regarding certain non-GAAP measures:

	Quarter ended		
Oct	ober 1, 2017	0	ctober 2, 2016
(i	(in millions, except share and per share		re amounts)
\$	43.2	\$	45.6
	1.8 (1)		7.5 (
	0.7 (2)		0.4 (
	0.4 (3)		0.1 (
	_		(2.6)
	(0.8)		(0.6)
\$	45.3	\$	50.4
	42,938,131		43,426,955
	43,327,361		43,949,543
\$	1.06	\$	1.16
\$	1.05	\$	1.15
\$	1.01	\$	1.05
\$	1.00	\$	1.04
\$	0.175	\$	0.175
	(i \$ \$ \$ \$ \$ \$	October 1, 2017 (in millions, except share \$ 43.2 1.8 (1) 0.7 (2) 0.4 (3) - (0.8) \$ 45.3 42,938,131 43,327,361 \$ 1.06 \$ 1.05	October 1, 2017 Outomatic constraints (in millions, except share and per share \$ 43.2 \$ 1.8 (1) 0.7 (2) 0.4 (3)

The following table provides the regional allocation of the non-GAAP adjustments shown in the reconciliation above:

	 Quarter ended		
	October 1, 2017	October 2, 2016 Pre-tax	
	Pre-tax		
	(\$ millions)	(\$ millions)	
(1) Restructuring charges - Americas	\$ 0.3	· -	
(1) Inventory write-off relating to exit activities - EMEA - (South Africa joint venture)	—	2.6	
(1) Restructuring charges - EMEA	1.5	4.6	
(1) Restructuring charges - Asia	—	0.3	
(2) ERP system implementation - Americas	0.7	0.4	
(3) Acquisition activity expense - Americas	0.1	0.1	
(3) Acquisition activity expense - EMEA	0.3	_	
Total Non-GAAP adjustments	\$ 2.9	8.0	

EMEA - Europe, Middle East and Africa

		Six months ended			
	Octo	October 1, 2017 Octo		October 2, 2016	
	(in	(in millions, except share and per share amo		re amounts)	
Net Earnings reconciliation					
As reported Net Earnings	\$	91.4	\$	90.2	
Non-GAAP adjustments:					
Restructuring charges		2.6 (1)		8.8	
ERP system implementation		1.6 (2)		7.7	
Acquisition activity expense		0.4 (3)		0.2	
Non-controlling partner's share of restructuring and exit charges - EMEA - South Africa joint venture		_		(2.6)	
Income tax effect of above non-GAAP adjustments		(1.3)		(3.8)	
Non-GAAP adjusted Net Earnings	\$	94.7	\$	100.5	
Outstanding shares used in per share calculations					
Basic		43,194,107		43,348,449	
Diluted		43,745,218		43,889,678	
		<u> </u>			
Non-GAAP adjusted Net Earnings per share:					
Basic	\$	2.19	\$	2.32	
Diluted	\$	2.17	\$	2.29	
Reported Net Earnings per share:					
Basic	\$	2.12	\$	2.08	
Diluted	\$	2.09	\$	2.06	
Dividends per common share	\$	0.35	\$	0.35	

The following table provides the regional allocation of the non-GAAP adjustments shown in the reconciliation above:

	 Six months ended			
	 October 1, 2017 Pre-tax		October 2, 2016	
			 Pre-tax Pre-tax	
	(\$ millions)		(\$ millions)	
(1) Restructuring charges - Americas	\$ 0.3	\$	0.9	
(1) Inventory adjustment relating to exit activities - EMEA - (South Africa joint venture)	_		2.6	
(1) Restructuring charges - EMEA	2.3		4.9	
(1) Restructuring charges - Asia	_		0.4	
(2) ERP system implementation - Americas	1.6		7.7	
(3) Acquisition activity expense - Americas	0.1		0.1	
(3) Acquisition activity expense - EMEA	0.3		0.1	
Total Non-GAAP adjustments	\$ 4.6	\$	16.7	

EMEA - Europe, Middle East and Africa

Summary of Earnings (Unaudited) (In millions, except share and per share data)

		Quarter ended		
	0	ctober 1, 2017	Octob	er 2, 2016
Net sales	\$	617.3	\$	576.0
Gross profit		159.9		161.3
Operating expenses		94.1		93.5
Restructuring charges		1.8		4.9
Operating earnings		64.0		62.9
Earnings before income taxes		55.1		58.0
Net earnings attributable to EnerSys stockholders	\$	43.2	\$	45.6

Net earnings per common share attributable to EnerSys stockholders:			
Basic	\$ 1.01	\$	1.05
Diluted	\$ 1.00	\$	1.04
Dividends per common share	\$ 0.175	\$	0.175
Weighted-average number of common shares used in per share calculations:			
Basic	 42,938,131	_	43,426,955
Diluted	43,327,361		43,949,543

	 Six months ended		
	October 1, 2017 Octobe		October 2, 2016
Net sales	\$ 1,239.9	\$	1,176.6
Gross profit	323.0		327.6
Operating expenses	186.8		192.5
Restructuring charges	2.6		6.2
Operating earnings	133.6		128.9
Earnings before income taxes	116.1		117.0
Net earnings attributable to EnerSys stockholders	\$ 91.4	\$	90.2
Net earnings per common share attributable to EnerSys stockholders:			
Basic	\$ 2.12	\$	2.08
Diluted	\$ 2.09	\$	2.06
Dividends per common share	\$ 0.35	\$	0.35
Weighted-average number of common shares used in per share calculations:			
Basic	43,194,107		43,348,449

43,745,218

43,889,678

Diluted

EnerSys also announced that it will host a conference call to discuss the Company's second quarter fiscal year 2018 financial results and provide an overview of the business. The call will conclude with a question and answer session.

The call, scheduled for Thursday, November 9, 2017 at 9:00 a.m., Eastern Time, will be hosted by David M. Shaffer, Chief Executive Officer, and Michael J. Schmidtlein, Chief Financial Officer.

The call will also be Webcast on EnerSys' website. There will be a free download of a compatible media player on the Company's website at <u>http://www.enersys.com</u>. The conference call information is:

Date:	Thursday, November 9, 2017
Time:	9:00 a.m. Eastern Time
Via Internet:	http://www.enersys.com
Domestic Dial-In Number:	877-359-9508
International Dial-In Number:	224-357-2393
Passcode:	82785100

A replay of the conference call will be available from 12:00 p.m. on November 9, 2017 through midnight on December 9, 2017.

The replay information is:

Via Internet:	http://www.enersys.com
Domestic Replay Number:	855-859-2056
International Replay Number:	404-537-3406
Passcode:	82785100
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For more information, contact Thomas O'Neill, Vice President and Treasurer, EnerSys, P.O. Box 14145, Reading, PA 19612-4145, USA. Tel: 610-236-4040 or by emailing investorrelations@enersys.com; Web site: <u>www.enersys.com</u>.

EDITOR'S NOTE: EnerSys, the global leader in stored energy solutions for industrial applications, manufactures and distributes reserve power and motive power batteries, battery chargers, power equipment, battery accessories and outdoor equipment enclosure solutions to customers worldwide. Motive power batteries and chargers are utilized in electric forklift trucks and other commercial electric powered vehicles. Reserve power batteries are used in the telecommunication and utility industries, uninterruptible power supplies, and numerous applications requiring stored energy solutions including medical, aerospace and defense systems. Outdoor equipment enclosure products are utilized in the telecommunication, cable, utility, transportation industries and by government and defense customers. The company also provides aftermarket and customer support services to its customers in over 100 countries through its sales and manufacturing locations around the world.

More information regarding EnerSys can be found at www.enersys.com.

Caution Concerning Forward-Looking Statements

This press release, and oral statements made regarding the subjects of this release, contains forward-looking statements, within the meaning of the Private Securities Litigation Reform Act of 1995, or the Reform Act, which may include, but are not limited to, statements regarding EnerSys' earnings estimates, intention to pay quarterly cash dividends, return capital to stockholders, plans, objectives, expectations and intentions and other statements contained in this press release that are not historical facts, including statements identified by words such as "believe," "plan," "seek," "expect," "intend," "estimate," "anticipate," "will," and similar expressions. All statements addressing operating performance, events, or developments that EnerSys expects or anticipates will occur in the future, including statements relating to sales growth, earnings or earnings per share growth, order intake, backlog, payment of future cash dividends, execution of its stock buy back program, judicial or regulatory proceedings, and market share, as well as statements expressing optimism or pessimism about future operating results or benefits from either its cash dividend or its stock buy back programs, are forward-looking statements within the meaning of the Reform Act. The forward-looking statements are based on management's current views and assumptions regarding future events and operating performance, and are inherently subject to significant business, economic, and competitive uncertainties and contingencies and changes in circumstances, many of which are beyond the Company's control. The statements in this press release are made as of the date of this press release, even if subsequently made available by EnerSys on its website or otherwise. EnerSys does not undertake any obligation to update or revise these statements to reflect events or circumstances occurring after the date of this press release.

Although EnerSys does not make forward-looking statements unless it believes it has a reasonable basis for doing so, EnerSys cannot guarantee their accuracy. The foregoing factors, among others, could cause actual results to differ materially from those described in these forward-looking statements. For a list of other factors which could affect EnerSys' results, including earnings estimates, see EnerSys' filings with the Securities and Exchange Commission, "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations," including "Forward-Looking Statements," set forth in EnerSys' Annual Report on Form 10-K for the fiscal year ended March 31, 2017. No undue reliance should be placed on any forward-looking statements.

EnerSys Announces Stock Repurchase Authorization and Quarterly Dividend

Reading, PA, USA, November 8, 2017 – EnerSys (NYSE: ENS) the global leader in stored energy solutions for industrial applications, announced today that its Board of Directors has established a new \$100 million stock repurchase authorization with no expiration date. The authorized repurchases will be made from time to time in either the open market or through privately negotiated transactions. The timing, volume and nature of share repurchases will be at the sole discretion of management, dependent on market conditions, applicable securities laws, and other factors, and may be suspended or discontinued at any time. No assurance can be given that any particular amount of common stock will be repurchased. All or part of the repurchases may be implemented under a Rule 10b5-1 trading plan, which would allow repurchases under pre-set terms at times when EnerSys might otherwise be prevented from doing so under insider trading laws or because of self-imposed blackout periods. This repurchase program may be modified, extended or terminated by the Board of Directors at any time.

EnerSys also announced today that its Board of Directors has declared a quarterly cash dividend of \$0.175 per share of common stock payable on December 29, 2017 to holders of record as of December 15, 2017.

For more information, contact Thomas O'Neill, Vice President & Treasurer, EnerSys P.O. Box 14145, Reading, PA 19612-4145, USA. Tel: 610-236-4040 or by emailing investorrelations@enersys.com; Web site: www.enersys.com.

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Although EnerSys does not make forward-looking statements unless it believes it has a reasonable basis for doing so, EnerSys cannot guarantee their accuracy. For a list of other factors which could affect EnerSys' results, including earnings estimates, see EnerSys' filings with the Securities and Exchange Commission, including "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations," including "Forward-Looking Statements," set forth in EnerSys' Annual Report on Form 10-K for the fiscal year ended March 31, 2017. The foregoing factors, among others, could cause actual results to differ materially from those described in these forward-looking statements. No undue reliance should be placed on any forward-looking statements.